

Monthly Production Report (PR)
Deborah Davis
Production Manager

August 2016

Class Description

- How to file the PR report
- Various filing options
- When the report is due
- How to stay in compliance



When to File

- On or before last day of month
- Oil wells- month production initiates
- Gas wells- beginning from completion date



PR Information

- Oil/ Condensate production reported in barrels
- Gas production reported in thousand cubic feet
- Disposition & Stock on hand
- All volumes must be in whole numbers



Stock Movement 1 of 2

Reclassifications:

- For Oil & Gas Wells
- PR reports required from test date
- Stock cannot be transferred



Stock Movement 2 of 2

When stock can be transferred:

 SWR-10, Field transfers, unitizations, subdivisions, consolidations

PR remarks to include:

Volume transferred, leases included & effective date



Disposition Codes 1 of 3

Oil/ Condensate (Column 8):

- Code 3 & 6 Requires R-2 facility
- Code 4 Circulating oil/ condensate
- Code 5 Lost or stolen
- Code 8 Skim liquid hydrocarbons



Disposition Codes 2 of 3

- Code 71 Operator change
- Code 72 Road Oil
- Code 73 Lease use
- Code 74 Production lost to formation
- Code 75 Other, based on prior approval



Disposition Codes 3 of 3

Casinghead/ Gas Well Gas (Column 12):

Code 4 – Vented or Flared

Questions: Terry Edwards (512) 463-6785



Filing Options

Hard Copy

 On-line/ EDI (Electronic Data Interchange)



Hard Copy

	rilling . Roa	ad 8766_	RAIL	ROAD COM Oil and (1701 N P.O. Box 1296 Austin, Teo	IMISSION OF Gas Division I. Congress) 67 – Capitol Str (as 78711-296	TEXAS	0 1	0 0 0 0 rator No.	RRC DE		
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Hard Copy Issues 1 of 2

- Not on approved format
- No signature all pages
- Only blue or black ink
- Incorrect district/ RRC ID & P5 #
- Remarks written on report Box



Hard Copy Issues 2 of 2

- Month/ Year missing
- Breaking of RRC ID on pages
- Field name not on each page
- Column 2 Lease Type



Online Filing Set Up

- Read requirements for filing electronically
- Submit (SAD) form
- Receive email containing User ID & instructions
- Administrator User ID cannot file reports
- Administrator assigns employees filing rights



Online Filing

http://www.rrc.texas.gov



Railroad Commission of Texas Mission Statement

The Railroad Commission serves Texas through:

- · our stewardship of natural resources and the environment;
- · our concern for personal and community safety; and

· our support of enhanced development and economic vitality for the benefit of Texans. Learn More Recent News View All Texas Drilling Permits and Completions Statistics for May 2016 The Railroad Commission of Texas issued a total of 606 original drilling permits in May 2016 compared to 916 in May 2015 Read More... Commissioner Craddick to Advise Department of Energy on National Energy Policy June 08, 2016

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RRC Commissioners Today Ask AG's Office to Consider Litigation Related to EPA Methane Rules

June 07, 2016

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Online Log In



The RRC Online System allows authorized entities to electronically file certain forms with the Railroad Commission online or through EDI. Forms processed through this system are ones containing data that has been migrated from the Commission's mainframe to an open system environment. Through the RRC Online System, forms can be filed online over the Internet using a web browser, or data files can be uploaded through the application.

How to Obtain a User ID:

To utilize the Online Filing system, you must have a User ID that is assigned to you by your company's designated Security Administrator. A company or individual may designate a Security Administrator by completing the Security Administrator Designation (SAD) form and mailing it to the RRC. When the SAD form is processed, the Security Administrator will receive a User ID and a temporary initial password. The Security Administrator will be able to log into the RRC Online System using their assigned User ID and create User IDs for users within their company. They will also be able to assign certain electronic filing rights for those accounts, and perform account maintenance activities (such as resetting passwords) when needed.

If you are uncertain whether your company has a security administrator, please email the Commission at reconline-security@rrc.state.tx.us.

- 1. Read the requirements for participating in online filing.
- 2. Print the SAD form.
- Complete and sign the form then mail it to the RRC, following instructions on Page 2 of the form. When the form is processed, the designated security administrator will receive a User ID and temporary password by email.
- 4. The security administrator will log into the system and assign User IDs and filing rights.



Filing Selections



Welcome to the RRC Online System

Your password will expire on Oct 15, 2015
Click on the "Account Administration" link below to change your password.

Main Application

- Account Administration
- Production Reports
- · Drilling Permits (W-1)
- Completions
- P-4 Change of Gatherer/Purchaser
- Well Status Report (G10/W10)

Internal Applications

· Remittance Mgmt System

Try out our new home page!

You can try new features, get to the applications you currently use, and provide feedback by using the beta bar.

If you have any issues with applications accessed via the new portal, return here and use the current RRC Online System..

RRC Online Home page (New)

Getting Started with the New Operator Portal



PR Filing Options



Production Reports Home

File Production Report (Filing for your own company.)

Select Operator (Filing on behalf of another operator.)

PR (EDI) File Upload

PR Test EDI Upload

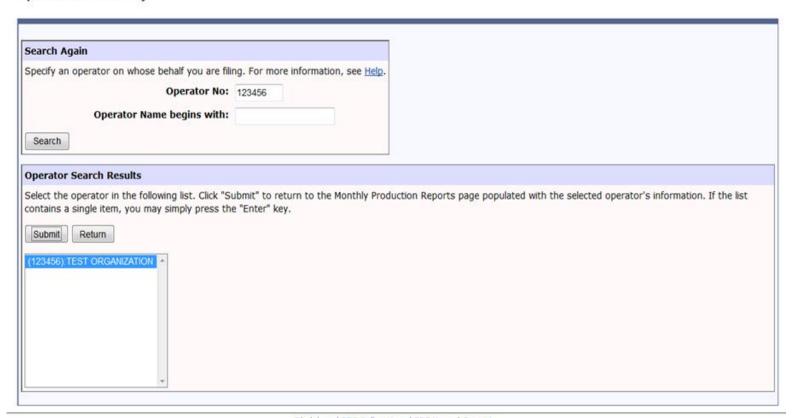
Current Production Cycle: August 2015



Operator Search Query



Operator Search Query





PR Monthly Filing

duction Reports					
uction Reports Main	Filing Work Filing _	PR Queries PR Reports	Production Reports I	ielp_	
nthly Production erator: TEST ORGAN ect Another Operator	Reports)			
File Reports for Mult	tiple Leases for One N	Month			
*Lease Type:	*District:	*	Prod Month:	Multiple Commingled:	
Oil Gas	None Selected	A	Apr ▼ 2016 ▼	6	File For One Month
File Reports for One	Lease for One or Mo	re Months			
*Lease Type:	*District:	*R	RRC Identifier:	Multiple Commingled:	
Oil Gas	None Selected	•			File For One Lease
File Pending Report	(Unassigned Lease N	lumber)			
*Report Type:	*District:	1	*Drilling or API No:		
Original Corrected	None Selected	1 •	Drilling PermitAPI		File Pending
Correct Outstanding	Discrepancies as of	06/09/2016:			
* Lease	rict:	*Production Cycle Rang	ge: RRC Identi	fier: * Discrepancy Type:	
Oil None : O Gas O Both	Selected ▼	Apr • 2016 • to Apr • 2016 •		DiscrepanciesDelinquentsBoth	View Discrepancies



Choose an Application Go Log Out

Sample PR Filing 1 of 4

Production Reports Main

Filing

Work Filing PR Queries PR Reports Production Reports Help

District:

Lease Type:

01

Oil

File Reports for Multiple Leases for One Month

Filing Operator: **TEST ORGANIZATION (123456)**

Prod Month: Apr 2014

Submit Clear

Oil/Condensate (whole barrels)						Gas/Casir		D e		
			Dispositi	on			Dispositi	on	Add Blank Line	l e
RRC Identifier	Commingle Permit No.	Production	Volume	Code	On Hand End of Month	Formation Production	Volume	Code	Lille	t e
15689		23	10	01	145	0			Add Line	
15689			8	08						



Sample PR Filing 2 of 4

Production Reports Main Filing Work Filing PR Queries PR Reports Production Reports Help Gas Disposition Codes Oil Disposition Codes File Reports for Multiple Leases for One Month Error and Warning Messages Error Codes Discrepancies Filing Operator: TEST ORGANIZATION (123456) District: 01 Oil Prod Month: Apr 2014 Lease Type: Return Submit Cancel D Oil/Condensate (whole barrels) Gas/Casinghead Gas - MCF Disposition Disposition e RRC Commingle On Hand Formation Volume Code Volume Code Identifier Permit No. Production **End of Month** Production e 15689 10 01 145 ⚠ Error #1184: Duplicate RRC Identifiers. Warning #1025: Oil stock is out-of-balance. See Help for more information. Warning #1023: You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions. 15689 08 0 ♠ Error #1184: Duplicate RRC Identifiers. Warning #1025: Oil stock is out-of-balance. See Help for more information. Warning #1023; You are not the P-4 operator for this lease. Please verify that you are filing with the correct lease number. To proceed with the filing, submit this report and see Help for instructions. Error #1033: Invalid skim oil amount. Skim oil amount cannot be greater than production volume. See Help for more information.

Cancel

Submit

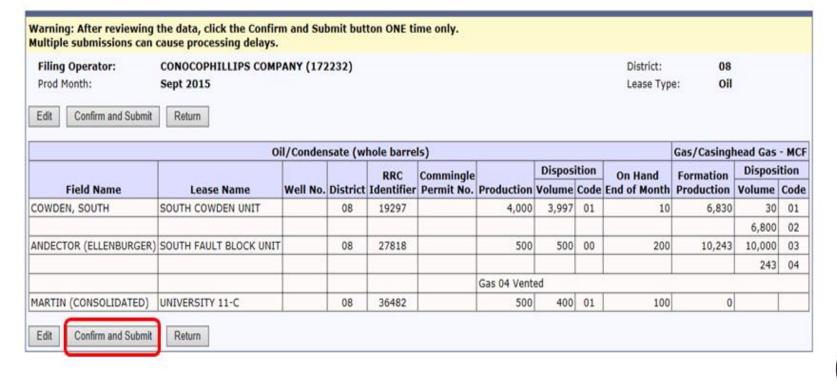
Return



Sample PR Filing 3 of 4

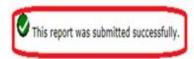


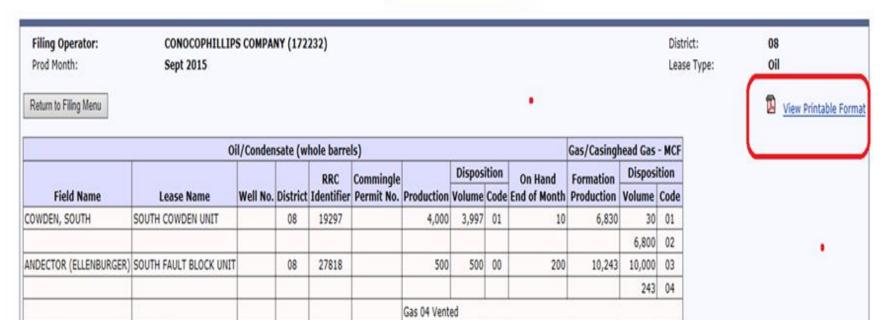
File Reports for Multiple Leases for One Month - Confirmation





Sample PR Filing 4 of 4





500

400 01

100

MARTIN (CONSOLIDATED) UNIVERSITY 11-C

08

36482

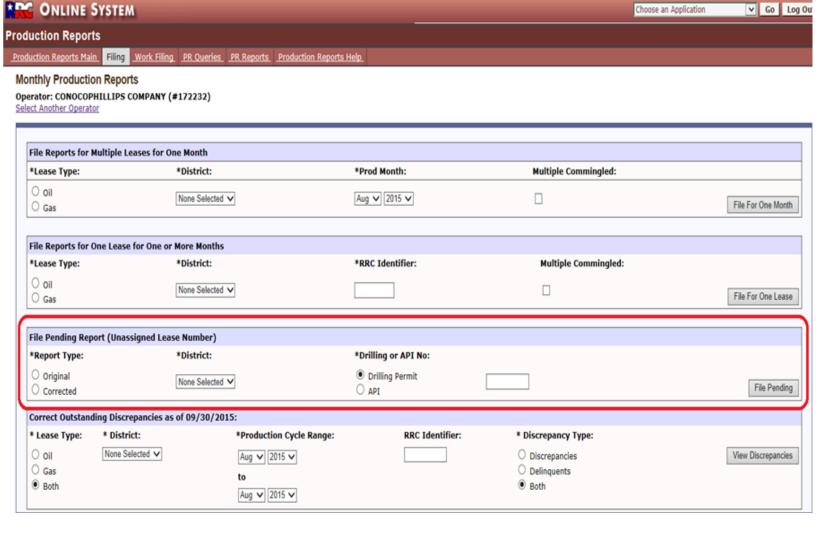


Pending Information

- Use Drilling Permit or API #
- Use correct Field & Lease name
- Include the well # for Gas wells
- Combine Oil wells in the same lease



Pending Reports

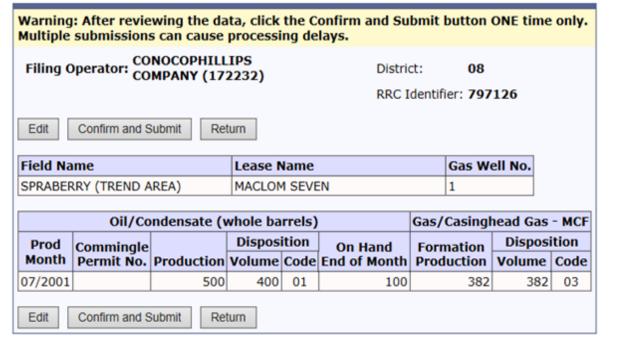




Sample Pending Report 1 of 2

Original Production Report for a Pending Lease

Gas Disposition Codes
Oil Disposition Codes
Error and Warning Messages
Error Codes





Sample Pending Report 2 of 2

This report was submitted successfully.

Filing Operator: CONOCOPHILLIPS COMPANY (172232)

District:

08

RRC Identifier: 797126

Return to Filing Menu

View Printable Format

Field Name	Lease Name	Gas Well No.
SPRABERRY (TREND AREA)	MACLOM SEVEN	1

	Oil/Co	Gas/Casinghead Gas - MC						
Prod	od Commingle		Dispos	ition	On Hand	Formation	Disposition	
Month	Permit No.	Production	Volume	Code	End of Month		Volume	Code
07/2001		500	400	01	100	382	382	03

Return to Filing Menu

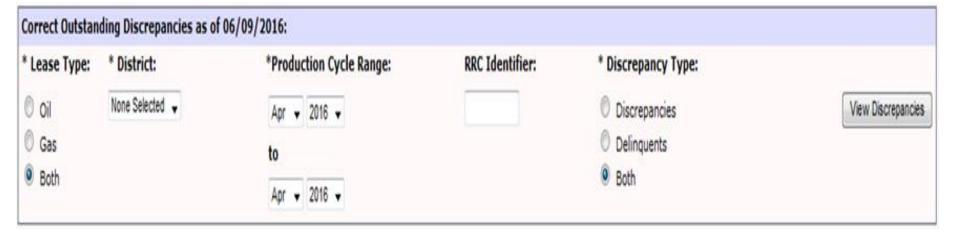


Outstanding Discrepancies 1 of 4

iling Work Filing PR Queries PR	Reports Production Reports Help		
ole Leases for One Month			
*District:	*Prod Month:	Multiple Commingled:	
None Selected 🗸	Aug 🗸 2015 🗸		File For One Mont
*District:	*RRC Identifier:	Multiple Commingled:	
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ct: *Production C	ycle Range: RRC Identifier:	* Discrepancy Type:	
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127		Both	
	eports IPS COMPANY (#172232) Die Leases for One Month *District: None Selected District: None Selected Unassigned Lease Number) *District: None Selected Discrepancies as of 09/30/2015: Ict: *Production Company	eports IPS COMPANY (#172232) Dele Leases for One Month *District: *Prod Month: None Selected ease for One or More Months *District: *RRC Identifier: None Selected Unassigned Lease Number) *District: *Drilling or API No: None Selected Drilling Permit API Discrepancies as of 09/30/2015: Ict: *Production Cycle Range: RRC Identifier:	Discrepancies as of 09/30/2015: Cle Leases for One Month *District: *Prod Month: Multiple Commingled: None Selected Aug 2015 Classigned Lease Number) *District: *RRC Identifier: Multiple Commingled: None Selected Classigned Lease Number) *District: *Drilling or API No: None Selected Classigned Lease Number) *District: *Drilling Permit API Discrepancies as of 09/30/2015: Ct: *Production Cycle Range: RRC Identifier: *Discrepancy Type: Discrepancies Discrepancies Discrepancies Discrepancies



Outstanding Discrepancies 2 of 4





Outstanding Discrepancies 3 of 4

Outstanding Discrepancies List as of 09/30/2015

Filing Operator: CONOCOPHILLIPS COMPANY(172232)

Lease Type: Both Discrepancy Type: Both

District: SW Production Cycle: 08/2014 to 08/2015

Page: 123456789 of 9 | [Next >]

Prod Month	Lease Type	District	RRC Identifier	Lease Name	Field Name	Gas Well	Discrepancy
08/14	0	08	39777	DRONE BEE	EMBAR (DEVONIAN)		Discrepancy
08/14	0	08	44923	MILLARD -B-	PENWELL (DEVONIAN)		Discrepancy
08/14	0	08	45736	MILLARD -E-	PENWELL (WADDELL)		Discrepancy
08/14	G	08	276629	DALTEX MUNN 42-43	FORD, WEST (WOLFCAMP)	1H	Delinquent
08/14	G	08	276751	SMITHER STATE 1	FORD, WEST (WOLFCAMP)	2H	Delinquent
08/14	0	7C	17983	UNIVERSITY NG	SPRABERRY (TREND AREA)		Discrepancy
09/14	0	08	39777	DRONE BEE	EMBAR (DEVONIAN)		Discrepancy
09/14	0	08	41225	DOUTHIT	HOWARD GLASSCOCK (CONSOLIDATED)		Discrepancy
09/14	0	08	41234	DOUTHIT-B 1	HOWARD GLASSCOCK (CONSOLIDATED)		Discrepancy
09/14	0	08	41250	SETTLES, W. R.	HOWARD GLASSCOCK (CONSOLIDATED)		Discrepancy
09/14	0	08	41251	SETTLES, W. RA-	HOWARD GLASSCOCK (CONSOLIDATED)		Discrepancy
09/14	0	08	41254	SETTLES, W. RC-	HOWARD GLASSCOCK (CONSOLIDATED)		Discrepancy
09/14	0	08	41256	SETTLES-YATES UNIT	HOWARD GLASSCOCK (CONSOLIDATED)		Discrepancy
09/14	0	08	44923	MILLARD -B-	PENWELL (DEVONIAN)		Discrepancy
09/14	0	08	45736	MILLARD -E-	PENWELL (WADDELL)		Discrepancy
09/14	0	08	46119	FRANK -B-	ANDECTOR (WICHITA ALBANY)		Discrepancy
09/14	0	7C	17983	UNIVERSITY NG	SPRABERRY (TREND AREA)		Discrepancy
10/14	0	08	04867	MILLARD -B-	PENWELL (ELLENBURGER)		Discrepancy
10/14	0	08	39777	DRONE BEE	EMBAR (DEVONIAN)		Discrepancy
10/14	0	08	41225	DOUTHIT	HOWARD GLASSCOCK (CONSOLIDATED)		Discrepancy





Outstanding Discrepancies 4 of 4

Fix Discrepancies

Gas Disposition Codes
Oil Disposition Codes
Error and Warning Messages
Error Codes

Discrepancies

Prod Month:

Filing Operator: CONOCOPHILLIPS COMPANY (172232)

August 2015

Submit Return

District: 08

		Oil/Co	ondensate (whol	Gas/Cas							
Lease N	Lease Total		On Hand End of Disposition On Hand			t of Disposition On Hand		Formation	Dispositi	on	Add Line
Lease N	Flag	Comm. No.	Previous Month	Production	Volume Code		End of Month	Production	Volume	Code	
45736		5939	27	79	59	00	47	136	133	03	Add
									3	04	

Warning #1056: This lease is not listed on the commingle permit entered for this month/year. You may submit this report pending your required commingle application approval.

Disposition Remarks

Commingle Permit No.	Oil Code	Gas Code	Remark
5939		04	Gas 04 GAS FLARED BY PERMIT

Submit F

Return



EDI Information

- Browse and verify files
- Check verified files
- Current & Late reports cannot be combined
- Submit and receive Update Successful message
- Email: <u>pr_edi_upload@rrc.texas.gov</u>



EDI Test File 1 of 2



Production Reports

Production Reports Main Filing PR Queries Production Reports Help

Production Reports Home

File Production Report (Filing for your own company.)

Select Operator (Filing on behalf of another operator.)

PR (EDI) File Upload

PR Test EDI Upload

Current Production Cycle: August 2015



EDI Test File 2 of 2



Production Report EDI File Upload

Click the Browse button to select the file to test, then click the Test File button

Select an EDI file to Test: Browse...

Test File



EDI Upload File



Production Report EDI File Upload

Select the file to upload:	Browse
Verify	

The following files have successfully verified. Confirm that these are the files you want to send by pressing the Submit button below. The uploaded files are put on the system each evening at midnight, excluding weekends.

No files found.

Submit Cancel



EDI Confirmation

PR EDI Upload Email Message:

- File name & Submitter ID
- Agent ID & phone number
- Upload time 2015-08-20 11:27:43.351
- Number of records received, dropped & processed successfully



PR Query Information 1 of 2

Logged into RRC online system:

- View production back to 1993
- View original & corrected reports
- View & print hard copy reports



PR Query Information 2 of 2

Not logged into RRC online system

- View production back to 1993
- View only last accepted report
- View only hard copies received after 10/17/05



PR Queries 1 of 3

http://www.rrc.texas.gov

About Us- Oil & Gas- Alternative Fuels- Gas Services- Pipeline Safety- Mining & Exploration- Hearings- Legal-

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- · our stewardship of natural resources and the environment;
- . our concern for personal and community safety; and
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Texas Drilling Permits and Completions Statistics for May 2016

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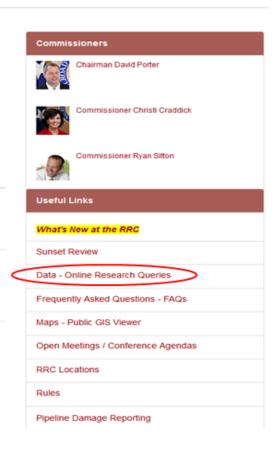
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PR Queries 2 of 3

Oil & Gas

pe of Query						
Completions Query		Launch application				
Drilling Permit (W-1) Query		Launch application				
Electronic Document Management System	Learn more	Launch application				
Field Rules Query		Launch application				
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application				
Inactive Well Query		Launch application				
Inactive Well Aging Report Query	Learn more	Launch application Launch application Launch application Launch application Launch application Launch application				
Injection/Disposal Permit Query	Learn more					
Maps - Public GIS Viewer	Learn more					
New Lease IDs Built Query	Learn more					
Oil & Gas Imaged Records Menu	Learn more					
Organization (P-5) Query	Learn more					
Orphan Well Query		Launch application				
P-4 Gatherer/Purchaser Query	Learn more	Launch application				
P-5 Renewal Status Query		Launch application				
Production Data Query (limited area)	Learn more	Launch application				
Production Data Query System (PDQ) (Statewide)	Learn mere	Launch application				
Production Reports Query (Form PR)		Launch application				



PR Queries 3 of 3



Oil & Gas Production Data Query

Production Data FAQs PDQ Help

General Production Query | Specific Lease Query

Production Data

To find production data, there are two types of searches that you can do.

General Production Query

Use the General Production Query to find oil and gas production information that covers a wide scope or is more extensive. You can drill down to whatever specific information you need from the general gueries. For example, if you are looking for production information for a geographic area of Texas for a given year, or a span of years, the general guery is a better fit.

Specific Lease Query

If you are searching for information about a particular lease and you have the lease number and the district number, use the Specific Lease Query page. If you don't have the number, but you know the name begins with ADCO, for example, you can search for Lease Names.

Caution: Using the browser's Back button causes inconsistent query results. Use the Query Path links provided in your resulting data to navigate.

Production Data reflects reports processed through: June 18, 2014

Currently Loaded Production Data: January 1993 - April 2014

Production volumes and dispositions for January 2005 production and any reports filed after February 11, 2005 may include separation/extraction loss and disposition code conversions by Railroad Commission staff to conform with formats used prior to implementation of the new PR form. To view actual reported production data, go to <u>Production Reports</u>.

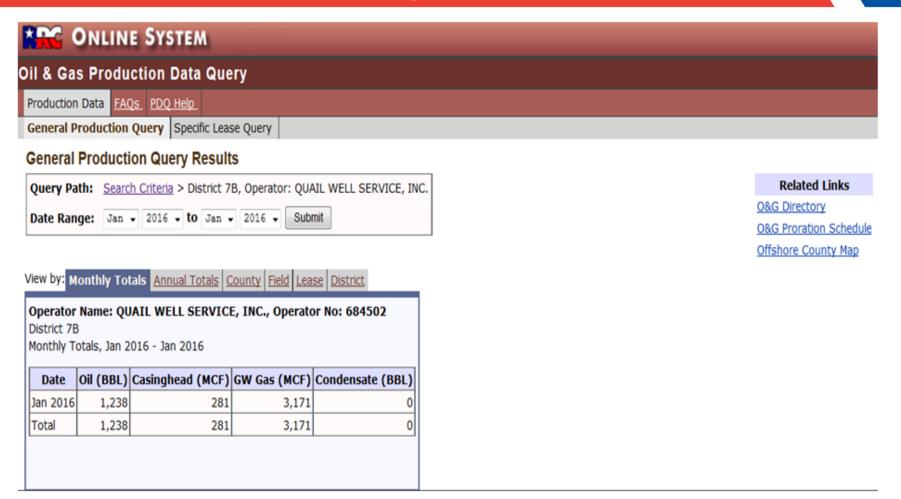


PR Query Search

Search Criteria:										
*Initial View: © Lease	Operator Field District County									
*Date Range: from Jan ▼ 2016 ▼ to Jan ▼ 2016 ▼										
*Choose One: Both O	il Leases Gas Wells									
*Select one Geographic Region from the options below:										
District: 7B	-									
Onshore County: None Selec	eted ▼									
Offshore Area: None Selec	cted •									
Field: None Selecte	ed Search For Field									
Limit query to a specific Operator (optional):										
Operator: QUAIL WELL	SERVICE, INC. 684 Search For Operator									
	Operator Search									
Submit Clear Search for a Operator: O Containing these characters Search										
*required information	Matching this Number Exactly									



PR Query Results 1 of 2





PR Query Results 2 of 2



View by: Production and Total Disposition <u>Disposition Details</u> <u>County Production</u>

Lease Name: GAYLE DYER AKERS, Lease No: 227131, Well No: 10

Operator Name: QUAIL WELL SERVICE, INC., Operator No: 684502

District 7B

Lease Production and Disposition

Jan 2016 - Jan 2016

Date	GW Gas (MCF) Condensate (BBL)		Operator Name	Operator No.	Field Name	Field No.		
	Production	Disposition	Production	Disposition	Орегатог маше	орегатог но	riciu Nallic	riciu No.
Jan 2016	0	0	0	0	QUAIL WELL SERVICE, INC.	684502	CALLAHAN COUNTY REGULAR (GAS)	14820333
Total	0	0	0	0				



New Lease ID Query 1 of 2

Oil & Gas

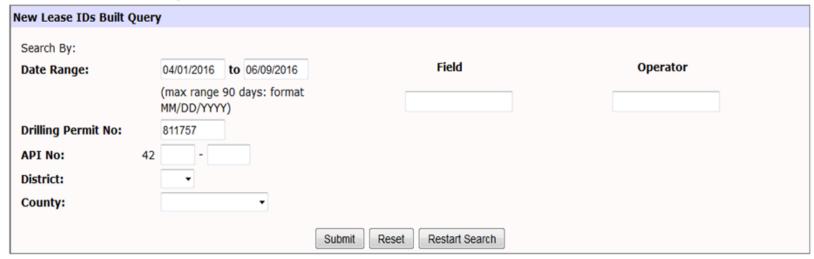
Type of Query				
Completions Query		Launch application		
Drilling Permit (W-1) Query		Launch application		
Electronic Document Management System	Learn more	Launch application		
Field Rules Query		Launch application		
H-10 Annual Disposal/Injection Well Monitoring Report Query	Learn more	Launch application		
Inactive Well Query		Launch application		
Inactive Well Aging Report Query	Learn more	Launch application		
Injection/Disposal Permit Query	Learn more	Launch application		
Maps - Public GIS Viewer	Learn more	Launch application		
New Lease IDs Built Query	Learn more	Launch application		
Oil & Gas Imaged Records Menu	Learn more	Launch application		
Organization (P-5) Query	Learn more	Launch application		
Orphan Well Query		Launch application		
P-4 Gatherer/Purchaser Query	Learn more	Launch application		
P-5 Renewal Status Query		Launch application		
Production Data Query (limited area)	Learn more	Launch application		
Production Data Query System (PDQ) (Statewide)	Learn more	Launch application		
Production Reports Query (Form PR)		Launch application		



New Lease ID Query 2 of 2



New Lease IDs Built Query



Showing 1 - 1 of 1 record(s).

Underling 2 20721 decre										
Тур	Dist #	Operator Name	<u>DP #</u>	API#	Well #	<u>Lease</u> <u>Name</u>	Field Name	RRC ID	Field #	Well Built Dt
0	08	ANADARKO E&P ONSHORE LLC	811757	30132788	2H	DEUCES WILD 28-17	PHANTOM (WOLFCAMP)	47589	71052900	05/18/2016



Contact Information

Production

General Phone Line (512) 463-6726

ProductionReporting-Info@rrc.texas.gov

